Compact Year 2001 Arkansas River Compact Administration Assistant Operations Secretary Report Mark E. Rude December 11, 2001

Pursuant to the Arkansas River Compact (Compact) between Kansas and Colorado, the Assistant Operations Secretary (AOS) Report for Compact Year 2001 (CY 01) is provided to supplement the Operations Secretary (OS) report and to highlight several potentially controversial reservoir and river operations that occurred. Some actions and practices that should be included in the review of operations pursuant to the April 24, 1980 Resolution Concerning an Operating Plan for John Martin Reservoir, as amended (1980 Operating Plan) are outlined as follows:

I. Period of Winter Storage

- A. Pueblo Winter Water Storage Program
 - 1. Determination of Section III water at Las Animas gage
 - 2. Operation of an unauthorized account
 - 3. Delay of 35% delivery to accounts
- B. Conservation Storage Release Into Accounts

II. Summer Storage Season

- A. Season Commencement Date
- B. Colorado's Agreement B and Section II C provisions
- C. Measurement and release of non-account inflows
- D. Summer conservation storage events

III. Kansas demands for account water

- A. Offset Account delivery(not an 1980 Operating Plan operation)
- B. Kansas Section II delivery
 - 1. Run #1
 - 2. Run #2

IV. Previous Year's Accounting Concerns

I. The Period of Winter Storage

According to Section I A of the 1980 Operating Plan, the *period of winter storage* for CY01 began at 0001 hour, November 1, 2000. On that day, the JMR content from the U.S. Army Corps of Engineers (Corps) daily report for JMR was 112,184 acre feet (a.f.) and the balance in the accounts as described in the Operations Secretary (OS) report was 110,992.57 a.f. The correct ownership of the reservoir content by the various accounts was in question and remains in question due to some of the accounting and operations concerns noted in this and previous year's AOS Reports.

A. Pueblo Winter Water Storage Program

- 1. <u>Determination of Section III water at Las Animas gage.</u> Water flowing into John Martin Reservoir between November 16th and March 15th is split by the OS between water for conservation storage and for Section III account deliveries of Pueblo Winter Water Storage Program water. This daily split determination has a significant influence on winter conservation storage amounts. The OS split at the Las Animas gage for the early part of CY 2002 is 84% to Pueblo Winter Water Storage Program operations and 16% to JMR conservation storage. Details of these operations should be reported by Colorado, and reviewed by the operations committee when the annual report of Compact operations is made. An appropriate review should include the past years program and the presently operating program.
- 2. Operation of an unauthorized account. At the beginning of CY01, all daily inflows into JMR accrued to conservation storage until November 16th. At that time, Section III water was delivered to the reservoir and accounted in an unauthorized account according to the Operations Secretary (OS) Report to ARCA. The OS continues to deviate from Compact operations using a "winter water account" without authority from ARCA and in spite of continued objections from Kansas.
- 3. Delay of the 35% delivery to accounts. The OS does not deliver 35% "...to the accounts for Kansas transit losses, for Kansas, and for Colorado Water District 67 ditches at the time of delivery..." as required by Section III D of the 1980 Operating Plan. The delay in delivering the appropriate water to the transit loss account can have a significant consequence, as evidenced by the OS accounting of an early season spill event in CY2000. The apparent result was a loss of storage charge water that should have been transferred to the Kansas transit loss account. Kansas requests that the accounting be corrected to reflect the proper delivery of storage charge water in CY 2000 and at all other times.

B. Conservation storage release into accounts

Pursuant to Section II A and II D of the 1980 Operating Plan, a release of conservation storage into the section II accounts began on April 2nd. The daily amounts are detailed in the OS report.

II. The Summer Storage Season

A. Season commencement date

Pursuant to Section I A and B of the 1980 Operating Plan, the *period of winter storage* continued until the first exhaustion of conservation storage on April 22nd. The OS accounting is not consistent with Section I A and B of the 1980 Operating Plan and reflects summer storage accumulations before the end of the winter storage period.

B. Colorado's Agreement B and Section II C provisions

Conservation storage in JMR was completely released into the accounts on April 22nd. Pursuant to Section II C (1) of the 1980 Operating Plan, Colorado is required at that time to "... administer the decreed rights of water users in Colorado Water District 67 as against each other and as against all rights now or hereafter decreed to water users diverting upstream from John Martin Dam on the basis of relative priorities in the same manor in which their respective priority rights were administered before John Martin Reservoir began to operate and as though John Martin Dam had not been constructed." The implementation of agreement B to prevent calls being administered from District 67 when conservation storage is emptied contradicts this provision.

C. Measurement and release of non-account inflows

The second requirement pursuant to Section II C (1) of the 1980 Operating Plan is that when conservation storage is exhausted into accounts, "... inflows shall, to the extent practical, be measured and released from the reservoir without temporary storage or averaging flows..." There is no reporting of the daily measurements of Section II C (1) water made by the OS. A proper accounting of Section II C (1) water in the OS report is necessary to determine compliance with this provision. A set of tables are provided for review (See attached Section II C (1) tables, 12 pages). This accounting relies on information from the Colorado daily John Martin Accounting System (JMAS) reports and reservoir status information, and the Army Corps of Engineers (Corps) Daily Operations Reports for JMR. No independent analysis of this data was made and it is assumed to be correct for the purpose of this review. The same daily estimates for JMR beginning of day content, inflows and outflows were used as in the OS Report. Daily OS account data (JMAS) is subtracted from the Corps' reservoir data to determine actual JMR inflows and outflows not provided in the OS report as an accounting of river flows passed through JMR. The results are comparable to the OS daily reservoir status to determine the water passed through JMR. A comparison of the resulting values for pass through water can be made with the OS values when the specific OS numbers become available. The inflows reported by the Corps exceed the OS reported inflow into JMR for CY 01 by 84,316 acre-feet.

D. Summer conservation storage events.

"Reservoir status" is a daily determination of the difference of the JMR account balances from the actual reservoir content. A positive number indicates an amount owed to the river and a negative number indicates an amount owed to the reservoir. A significantly large positive number for several consecutive days can indicate reservoir inflows from a runoff event. A status amount that can reasonably be expected to exceed 1000 a.f. for several days may necessitate a Summer storage event pursuant to Section II B of the 1980 Operation Plan. A review of the criteria used by the OS to initiate Summer conservation storage in CY01 is needed. Notable days to review include May 17th thru May 19th and July 14th thru July 20th.

III. Kansas Demands for JMR Account Water

A. Offset Account delivery

Kansas called for a delivery of water from the Offset account starting June 18th. At that time, a 500 cfs release began from the account. Before the release, stateline flows were between 170 cfs and 200 cfs. Water from this release arrived at the stateline approximately 40 hours after the release was initiated from JMR. The maximum average daily cfs during the Offset account delivery at the stateline was 364 cfs on June 22nd. Graph 1 shows stateline flows for the month of June. Graph 2 details the release from the Offset account and the stateline flow through the arrival of Section II water.

B. Kansas Section II Delivery

- 1. Run #1 On June 22nd, approximately 29 hours after the end of the Offset account release from JMR, Kansas called for a 550 cfs release from its Section II account. This release was accompanied by a 50 cfs release from the Kansas transit loss account. This 50 cfs release was based on a calculation using the Livingston formula. This release began arriving at the stateline 33 hours after release was initiated. On the morning of the third day of the call, the stateline flow was only at 476 cfs and not the requested 550 cfs. The release from the Kansas transit loss account was increased by 100 cfs to 150cfs to get more water down the river system for timely deliveries for use in Kansas (see Graph 3). The stateline flow did not reach 550 cfs (average daily) until June 27th (see Graph 4).
- 2. Run #2 On September 14th, Kansas called for a second release of its Section II account in the amount of 250 cfs and a release of 100 cfs from the transit loss account (See Graph 5).

IV. Previous Year's Accounting Concerns

A number of issues have been identified in previous years that must be resolved before concurrence between the OS and AOS on operation and accounting is achieved. These include the following:

- A. Interruption of releases from conservation storage into Section II accounts.
 - 1. November 1st interruptions
 - 2. When *demand* comes off the reservoir
- B. Pueblo Winter Water Storage Program
 - 1. Determination of Section III water at Las Animas gage
 - 2. No provision for a "Winter Water Account"
 - 3. Timely distribution of Section III storage charge
- C. John Martin Spill Accounting
 - 1. Timing of account losses

- 2 Extent of account losses
- 3. Inflow depletions
- 4. "Depletion credits" from accounts
- 5. Evaporation
- D. Kansas Section II delivery transit loss
- E. Offset account operations
- F. Summer storage season commencement
- G. Section II C operations and reporting
- H. Summer conservation storage event criteria

Mark E. Rude

Assistant Operations Secretary

Arkansas River Compact Administration

December 5, 2001

1980 OPERATING PLAN

Section II C (1)

| OVEMBER | 2000 | | |
|---------|--------------------|----------------------|------------|
| | BIEEEDENIGE WEI GV | DIFFERENCE OUTER OVA | DECEDITORS |
| DATE | | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | -983 | 208 | 1191 |
| 2 | 16 | 16 | 0 |
| 3 | 8 | 6 | 00 |
| 4 | 6 | 6 | 0 |
| 5 | 6 | 6 | 0 |
| 6 | 6 | 6 | 0 |
| 7 | 5 | 6 | 0 |
| 8 | 7 | 6 | 0 |
| 9 | 6 | 6 | 0 |
| 10 | 5 | 6 | 0 |
| 11 | 5 | 6 | 0 |
| 12 | 6 | 6 | 0 |
| 13 | 5 | 6 | 0 |
| 14 | 6 | 6 | 0 |
| 15 | 6 | 6 | 0 |
| 16 | 6 | 6 | 0 |
| 17 | 6 | 6 | 0 |
| 18 | 6 | 6 | 0 |
| 19 | 6 | 6 | 0 |
| 20 | 6 | 6 | 0 |
| 21 | 4 | 6 | 0 |
| 22 | 4 | 6 | 0 |
| 23 | 5 | 6 | 0 |
| 24 | 5 | 6 | 0 |
| 25 | 5 | 6 | 0 |
| 26 | 6 | 6 | 0 |
| 27 | 7 | 6 | 0 |
| 28 | 5 | 6 | 0 |
| 29 | 4 | 6 | 0 |
| 30 | 6 | 6 | 0 |
| 31 | | | |
| total | -809 | 391 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| DECEMBER | 2000 | | |
|----------|--------------------|---------------------|------------|
| DATE | DIEEEDENICE INELOW | DIFFEDENCE QUITE OW | DECEDI/OID |
| DATE | | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 6 | 6 | 0 |
| 2 | 5 | 6 | 0 |
| 3 | 6 | 6 | 0 |
| 4 | 7 | 6 | 0 |
| 5 | 7 | 6 | 0 |
| 6 | 6 | 6 | 0 |
| 7 | 5 | 6 | 0 |
| 8 | 5 | 6 | 0 |
| 9 | 4 | 6 | 0 |
| 10 | 4 | 6 | 0 |
| 11 | 5 | 6 | 0 |
| 12 | 4 | 6 | 0 |
| 13 | 5 | 6 | . 0 |
| 14 | 5 | 6 | 0 |
| 15 | 4 | 6 | 0 |
| 16 | 5 | 6 | 0 |
| 17 | 5 | 4 | 0 |
| 18 | 5 | 4 | 0 |
| 19 | 4 | 4 | 0 |
| 20 | 4 | 4 | 0 |
| 21 | 5 | 4 | 0 |
| 22 | 5 | 4 | 0 |
| 23 | 4 | 4 | 0 |
| 24 | 4 | 4 | 0 |
| 25 | 4 | 4 | 0 |
| 26 | 5 | 4 | 0 |
| 27 | 6 | 4 | 0 |
| 28 | 4 | 4 | 0 |
| 29 | 4 | 4 | 0 |
| 30 | 4 | 4 | 0 |
| 31 | 4 | 4 | 0 |
| total | 149 | 155 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| ANUARY | 2001 | | |
|--------|-------------------|--------------------|-----------|
| DATE | DIFFERENCE INFLOW | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 3 | 4 | 0 |
| 2 | 4 | 4 | 0 |
| 3 | 5 | 4 | 0 |
| 4 | 3 | 4 | 0 |
| 5 | 3 | 4 | 0 |
| 6 | 4 | 4 | 0 |
| 7 | 4 | 4 | 0 |
| 8 | 3 | 4 | 0 |
| 9 | 4 | 4 | 0 |
| 10 | 4 | 4 | 0 |
| 11 | 4 | 4 | 0 |
| 12 | 3 | 4 | 0 |
| 13 | 4 | 4 | . 0 |
| 14 | 4 | 4 | 0 |
| 15 | 4 | 4 | 0 |
| 16 | 5 | 4 | 0 |
| 17 | 5 | 4 | 0 |
| 18 | 4 | 4 | 0 |
| 19 | 4 | 4 | 0 |
| 20 | 4 | 4 | 0 |
| 21 | 5 | 4 | 0 |
| 22 | 4 | 4 | 0 |
| 23 | 3 | 4 | 0 |
| 24 | 3 | 4 | 0 |
| 25 | 4 | 4 | 0 |
| 26 | 4 | 4 | 0 |
| 27 | 4 | 4 | 0 |
| 28 | 3 | 4 | 0 |
| 29 | 3 | 4 | 0 |
| 30 | 4 | 4 | 0 |
| 31 | 3 118 | 123 | 0 |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| FEBRUARY | 2001 | | |
|----------|-------------------|--------------------|-----------|
| | | | |
| DATE | DIFFERENCE INFLOW | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 4 | 4 | 0 |
| 2 | 4 | 4 | 0 |
| 3 | 4 | 4 | 0 |
| 4 | 4 | 4 | 0 |
| 5 | 3 | 4 | 0 |
| 6 | 4 | 4 | 0 |
| 7 | 5 | 4 | 0 |
| 8 | 5 | 4 | 0 |
| 9 | 4 | 4 | 0 |
| 10 | 4 | 4 | 0 |
| 11 | 5 | 4 | 0 |
| 12 | 5 | 4 | 0 |
| 13 | 4 | 4 | 0 |
| 14 | 4 | 4 | 0 |
| 15 | 4 | 4 | 0 |
| 16 | 4 | 4 | 0 |
| 17 | 3 | 4 | 0 |
| 18 | 4 | 4 | 0 |
| 19 | 3 | 4 | 0 |
| 20 | 4 | 4 | 0 |
| 21 | 4 | 4 | 0 |
| 22 | 4 | 4 | 0 |
| 23 | 3 | 4 | 0 |
| 24 | 3 | 4 | 0 |
| 25 | 4 | 4 | 0 |
| 26 | 3 | 4 | 0 |
| 27 | 5 | 4 | 0 |
| 28 | 5 | 4 | 0 |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| total | 113 | 111 | |

The inflow data for John Martin Reservoir obtained from the Corps DIFFERENCE INFLOW: minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| ARCH | 2001 | | |
|---------------|--------------------|-----------------------|-----------|
| DATE | DIEEEDENICE INELOW | DIFFERENCE OUTELOW | DECEDIO |
| DATE | CORPS - OS | DIFFERENCE OUTFLOW | RESERVOIR |
| | acre-ft | CORPS - OS acre-ft | STATUS |
| | acre-n | acre-nt | acre-ft |
| 1 | 3 | | 0 |
| 2 | 4 | 4 | 0 |
| 3 | 5 | 4 | 0 |
| <u>4</u> 5 | 4 | 4 | 0 |
| | 3 | 4 | 0 |
| 6 | | 4 | 0 |
| 7 | 2 2 | 4 | 0 |
| 8 | 2 | 4 | 0 |
| 9 10 | 4 | 4 | 0 |
| | 3 | 4 | 0 |
| 11 | | | 0 |
| 12 | 2 3 | 4 | 0 |
| 13 | | 4 | 0 |
| 14 | 10 | 10 | 0 |
| 15 | 6 | 8 | 0 |
| 16 | 8 7 | 8 | 0 |
| 17 | 8 | 8 | 0 |
| 18 | | 8 | 0 |
| 19 | 10 | 10 | 0 |
| 20 | 9 | 8 | 0 |
| 21 | 6 | 8 | 0 |
| 22 | 8 | 8 | 0 |
| 23 | 8 | 8 | 0 |
| 24 | 8 | 6 | 0 |
| 25 | 7 | 6 | 0 |
| 26 | 8 | 8 | 0 |
| 27 | 6 | 6 | 0 |
| 28 | 12 | 12 | 0 |
| 29 | 17 | 16 | 0 |
| 30 | 6 | 6 | 0 |
| 31 total | 189 | 6 200 | 0 |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| APRIL | 2001 | | |
|-------|------------|--------------------|-----------|
| | | | |
| DATE | | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 5 | 6 | 0 . |
| 2 | 6 | 5 | 0 |
| 3 | 8 | 9 | 0 |
| 4 | -4 | -4 | 0 |
| 5 | -5 | -6 | 0 |
| 6 | -2 | -2 | 0 |
| 7 | -1 | -2 | 0 |
| 8 | -2 | -2 | 0 |
| 9 | -61 | -61 | 0 |
| 10 | -41 | -40 | 0 |
| 11 | 5 | 5 | 0 |
| 12 | 2 | 2 | 0 |
| 13 | 7 | 8 | 0 |
| 14 | -1 | -0 | 0 |
| 15 | 1 | -0 | 0 |
| 16 | 0 | | 0 |
| 17 | 2 | -0 2 | 0 |
| 18 | -1 | -2 | 0 |
| 19 | -1 | -1 | 0 |
| 20 | -9 | -10 | 0 |
| 21 | -6 | -6 | 0 |
| 22 | 200 | 85 | 115 |
| 23 | 167 | 95 | 186 |
| 24 | 220 | 173 | 233 |
| 25 | 65 | 306 | |
| 26 | 307 | 225 | -9 72 |
| 27 | 381 | 194 | 259 |
| 28 | 267 | 354 | 171 |
| 29 | 432 | 249 | 355 |
| 30 | 235 | 478 | 113 |
| 31 | | | |
| total | 2175 | 2062 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| AY | 2001 | | |
|-------|-------------------|--------------------|-----------|
| DATE | DIFFERENCE INFLOW | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 680 | 292 | 502 |
| 2 | 46 | 668 | -121 |
| 3 | 93 | 84 | -111 |
| 4 | 962 | 96 | 754 |
| 5 | 524 | 975 | 302 |
| 6 | 603 | 284 | 620 |
| 7 | 797 | 900 | 517 |
| 8 | 301 | 734 | 83 |
| 9 | 351 | 301 | 133 |
| 10 | 301 | 320 | 115 |
| 11 | 357 | 243 | 229 |
| 12 | 298 | 364 | 163 |
| 13 | 226 | 293 | 98 |
| 14 | 649 | 209 | 539 |
| 15 | 222 | 684 | 77 |
| 16 | 319 | 255 | 141 |
| 17 | 2023 | 313 | 1852 |
| 18 | 444 | 1333 | 964 |
| 19 | 850 | 608 | 1205 |
| 20 | 561 | 1021 | 743 |
| 21 | 100 | 581 | 261 |
| 22 | 491 | 403 | 350 |
| 23 | 307 | 557 | 93 |
| 24 | 821 | 561 | 354 |
| 25 | 1032 | 885 | 501 |
| 26 | 289 | 908 | -118 |
| 27 | 648 | 908 | -379 |
| 28 | 1521 | 916 | 223 |
| 29 | 892 | 853 | 261 |
| 30 | 572 | 752 | 80 |
| 31 | 618 | 631 | 67 |
| total | 17898 | 17934 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| JUNE | 2001 | | |
|-------|-------------------|--------------------|-----------|
| DATE | DIEEEDENCE INELOW | DIFFERENCE OUTFLOW | RESERVOIR |
| DATE | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | | |
| | 554 | acre-ft 541 | acre-ft |
| 1 | 514 | 542 | 79 |
| 2 | | L 1 | 47 |
| 3 | 916 | 559 | 404 |
| 4 | 941 | 583 | 763 |
| 5 | 243 | 585 | 422 |
| 6 | 403 | 585 | 239 |
| 7 | 2070 | 498 | 1812 |
| 8 | -1540 | 270 | 0 |
| 9 | 15 | 14 | 0 |
| 10 | 15 | 16 | 0 |
| 11 | 17 | 16 | 0 |
| 12 | -50 | -49 | 0 |
| 13 | -28 | -28 | . 0 |
| 14 | -13 | -14 | 0 |
| 15 | 291 | 291 | 0 |
| 16 | 531 | 383 | 147 |
| 17 | 380 | 302 | 225 |
| 18 | 320 | 277 | 268 |
| 19 | 147 | 209 | 206 |
| 20 | 704 | 335 | 575 |
| 21 | 351 | 485 | 441 |
| 22 | 470 | 607 | 304 |
| 23 | 337 | 671 | -29 |
| 24 | 756 | 650 | 75 |
| 25 | 577 | 650 | 1 |
| 26 | 672 | 749 | -76 |
| 27 | 670 | 657 | -63 |
| 28 | 1089 | 740 | 286 |
| 29 | 754 | 723 | 317 |
| 30 | 776 | 964 | 128 |
| 31 | | | |
| total | 12881 | 12810 | |

total 12881 12810

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| JLY | 2001 | | |
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| | DIEFERENCE INELOW | DIEEEDENIOE OUTEL OVA | DECEDI (CID |
| DATE | | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 655 | 798 | -16 |
| 2 | 655 | 828 | 85 |
| 3 | 928 | 813 | 72 |
| 4 | 657 | 799 | 4 |
| 5 | 869 | 652 | 0 |
| 6 | 655 | 590 | 0 |
| 7 | 591 | 605 | 0 |
| 8 | 605 | 479 | 0 |
| 9 | 429 | 292 | 0 |
| 10 | 341 | 222 | 0 |
| 11 | 222 | 222 | 0 |
| 12 | 222 | 284 | 0 |
| 13 | 286 | 941 | =0 |
| 14 | 940 | 643 | 776 |
| 15 | 1418 | 393 | 1492 |
| 16 | -200 | 759 | 1492 |
| 1.7 | 1766 | 1208 | 2092 |
| 18 | 2079 | 1233 | 1645 |
| 19 | 785 | 1212 | 1136 |
| 20 | 711 | 1245 | 688 |
| 21 | 803 | 1271 | 263 |
| 22 | 850 | 828 | 0 |
| 23 | 546 | 1066 | 0 |
| 24 | 1067 | 588 | 0 |
| 25 | 594 | 869 | 10 |
| 26 | 869 | 797 | 210 |
| 27 | -1191 | 246 | 0 |
| 28 | 1872 | 443 | 370 |
| 29 | 1163 | 637 | 312 |
| 30 | 613 | 628 | 178 |
| 31 | 366 | 542 | 0 |
| total | 22162 | 22132 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| AUGUST | 2001 | | |
|--------|--------------------|-----------------------|-------------|
| | DIESERGIA IN EL ON | DIFFERENCE OF THE OWN | DE050 / 010 |
| DATE | | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 11 | 360 | 358 | 0 |
| 2 | 199 | 198 | 0 |
| 3 | 204 | 205 | 0 |
| 4 | 734 | 734 | 0 |
| 5 | 61 | 63 | 0 |
| 6 | 34 | 35 | 0 |
| 7 | 643 | 642 | 0 |
| 8 | 282 | 281 | 0 |
| 9 | 192 | 193 | 0 |
| 10 | 424 | 425 | 0 |
| 11 | 541 | 542 | 0 |
| 12 | 778 | 771 | 8 |
| 13 | 807 | 785 | 30 |
| 14 | 1022 | 754 | 299 |
| 15 | 768 | 781 | 286 |
| 16 | 696 | 784 | 198 |
| 17 | 793 | 755 | 236 |
| 18 | 780 | 741 | 274 |
| 19 | 740 | 746 | 268 |
| 20 | 730 | 698 | 300 |
| 21 | 664 | 601 | 362 |
| 22 | 595 | 665 | 292 |
| 23 | 389 | 680 | 0 |
| 24 | 284 | 284 | 0 |
| 25 | 345 | 344 | 0 |
| 26 | 272 | 273 | . 0 |
| 27 | 208 | 257 | -49 |
| 28 | 446 | 397 | 0 |
| 29 | 732 | 731 | 0 |
| 30 | 448 | 448 | 0 |
| 31 | 389 | 390 | 0 |
| total | 15559 | 15561 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS: The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

| Section | 11 | C | (1) | ١ |
|---------|----|---|-----|---|
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| EPTEMBER | 2001 | | · · · · · · · · · · · · · · · · · · · |
|----------|-------------------|--------------------|---------------------------------------|
| DATE | DIFFEDENCE INFLOW | DIFFERENCE OUTFLOW | DECEDVOID |
| DATE | | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 375 | 375 | 0 |
| 2 | 327 | 327 | 0 |
| 3 | 323 | 324 | 0 |
| 4 | 613 | 613 | 0 |
| 5 | 674 | 674 | 0 |
| 6 | 151 | 247 | -96 |
| 7 | 234 | 224 | X |
| 8 | 190 | 162 | X |
| 9 | 125 | 173 | -102 |
| 10 | 224 | 123 | 0 |
| 11 | 169 | 168 | 0 |
| 12 | 165 | 165 | 0 |
| 13 | 133 | 132 | 0 |
| 14 | 105 | 92 | 14 |
| 15 | 210 | 109 | 117 |
| 16 | 450 | 105 | 463 |
| 17 | 538 | 404 | 599 |
| 18 | 244 | 526 | 317 |
| 19 | 238 | 277 | 278 |
| 20 | 502 | 523 | 257 |
| 21 | 541 | 547 | 250 |
| 22 | 200 | 236 | 214 |
| 23 | 232 | 230 | 216 |
| 24 | 79 | 224 | 71 |
| 25 | 206 | 202 | 71 |
| 26 | 138 | 137 | 71 |
| 27 | 113 | 113 | 71 |
| 28 | 103 | 102 | 71 |
| 29 | 103 | 109 | 65 |
| 30 | 128 | 122 | 71 |
| 31 | | | |
| total | 7835 | 7765 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

1980 OPERATING PLAN

Section II C (1)

| OCTOBER | 2001 | | |
|---------|------------|--------------------|-----------|
| | | | |
| DATE | | DIFFERENCE OUTFLOW | RESERVOIR |
| | CORPS - OS | CORPS - OS | STATUS |
| | acre-ft | acre-ft | acre-ft |
| 1 | 128 | 126 | 71 |
| 2 | 272 | 193 | 151 |
| 3 | 18 | 124 | 46 |
| 4 | 372 | 259 | 159 |
| 5 | 118 | 115 | 160 |
| 6 | 110 | 113 | 118 |
| 7 | 185 | 113 | 191 |
| 8 | 152 | 113 | 229 |
| 9 | 87 | 131 | 186 |
| 10 | 148 | 149 | 186 |
| 11 | 131 | 147 | 169 |
| 12 | 38 | 151 | 95 |
| 13 | 36 | 149 | -17 |
| 14 | 71 | 149 | -94 |
| 15 | 46 | 123 | -187 |
| 16 | 196 | 95 | -86 |
| 17 | 131 | 95 | -160 |
| 18 | 436 | 95 | 290 |
| 19 | 347 | 147 | 491 |
| 20 | 300 | 204 | 585 |
| 21 | 226 | 204 | 606 |
| 22 | 278 | 248 | 636 |
| 23 | 379 | 323 | 691 |
| 24 | 133 | 341 | 483 |
| 25 | 395 | 333 | 543 |
| 26 | 73 | 319 | 298 |
| 27 | 111 | 315 | 93 |
| 28 | 75 | 317 | -148 |
| 29 | 413 | 207 | 59 |
| 30 | 371 | 153 | 276 |
| 31 | 271 | 175 | 375 |
| total | 6045 | 5727 | |

DIFFERENCE INFLOW:

The inflow data for John Martin Reservoir obtained from the Corps

minus the Operation Secretary inflow into accounts.

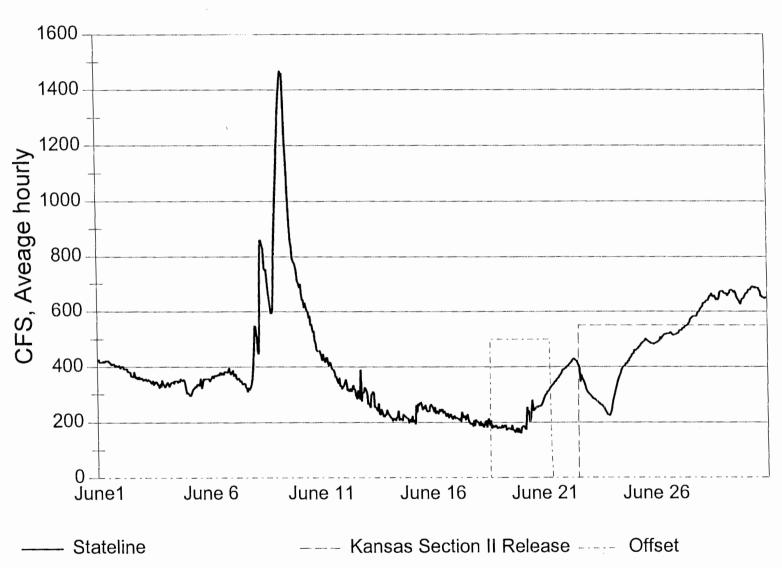
DIFFERENCE OUTFLOW: The release data for John Martin Reservoir obtained from the Corps minus the Operation Secretary release from accounts.

RESERVOIR STATUS:

The difference between the Operation Secretary's Reservoir Account

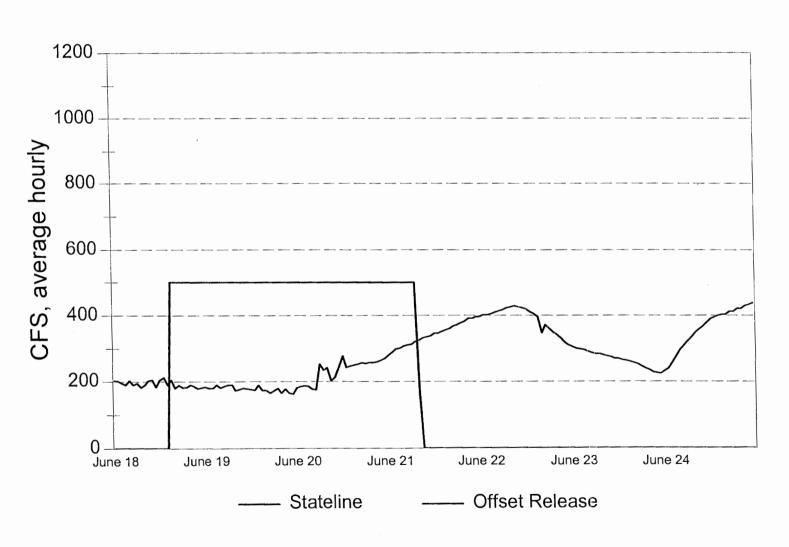
Graph 1

Stateline Flow, June 2001



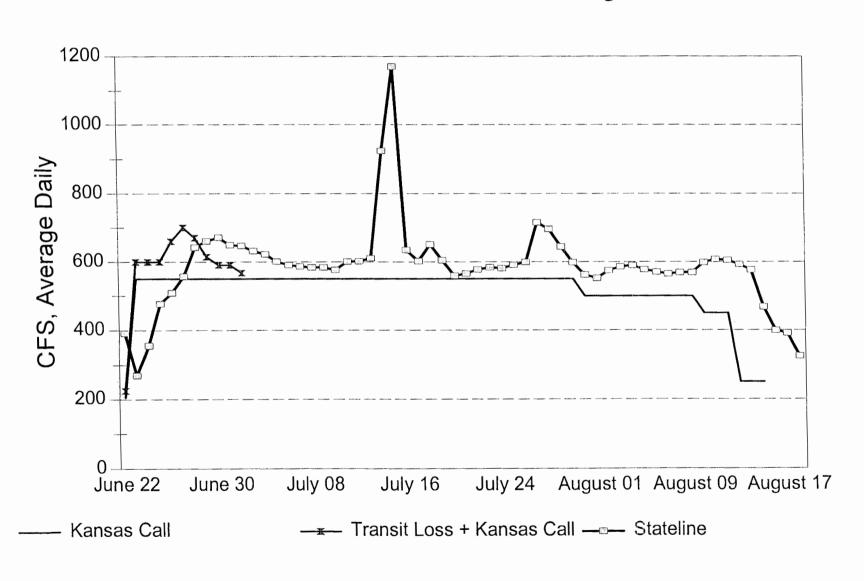
Graph 2

Offset Account Release



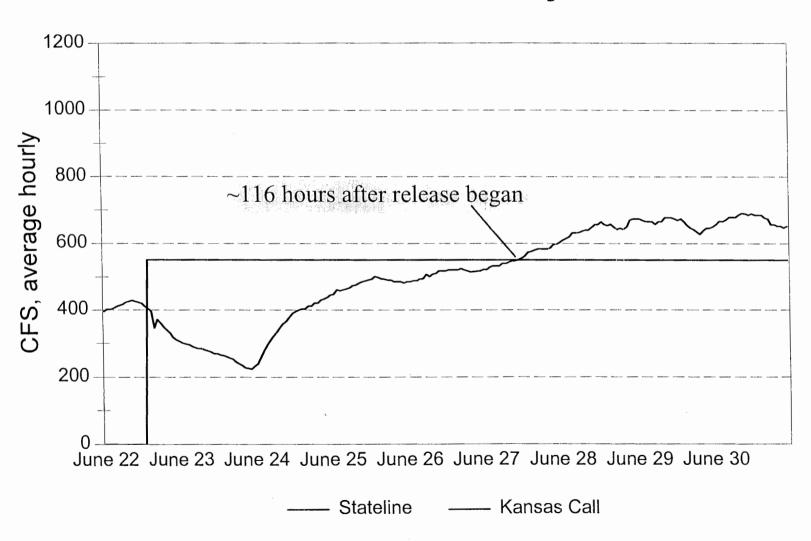
Graph 3

Kansas Section II Delivery, Run #1



Graph 4

Kansas Section II Delivery, Run #1



Graph 5

Kansas Section II Delivery, Run #2

